

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>239,055</b>	--	--	<b>52,143</b>	<b>37,958</b>	<b>24,337</b>	<b>-9,878</b>	<b>273,671</b>	<b>89,700</b>	<b>0</b>	<b>879,742</b>
<b>Hydrocarbon Gas Liquids</b>	<b>81,530</b>	<b>-15</b>	<b>15,529</b>	<b>85</b>	<b>23,168</b>	--	<b>14,909</b>	<b>7,727</b>	<b>40,239</b>	<b>57,422</b>	<b>160,433</b>
Natural Gas Liquids	81,530	-15	8,821	--	22,950	--	15,248	7,727	40,239	50,072	153,691
Ethane	34,107	--	131	--	--	--	4,438	--	3,817	37,414	54,355
Propane	25,075	--	4,775	--	7,230	--	3,090	--	29,711	4,279	44,376
Normal Butane	4,926	--	4,354	--	4,614	--	6,694	485	6,496	219	37,475
Isobutane	8,578	--	-439	--	1,355	--	27	3,875	192	5,400	7,889
Natural Gasoline	8,844	-15	--	--	-1,680	--	999	3,367	22	2,761	9,596
Refinery Olefins	--	--	6,708	85	--	--	-339	--	--	7,350	6,742
Ethylene	--	--	--	--	--	--	0	--	--	0	0
Propylene	--	--	7,020	--	--	--	-147	--	--	7,385	6,112
Normal Butylene	--	--	-268	85	--	--	-192	--	--	9	630
Isobutylene	--	--	-44	--	--	--	0	--	--	-44	0
<b>Other Liquids</b>	--	<b>3,856</b>	--	<b>16,574</b>	<b>-61,935</b>	<b>4,212</b>	<b>-4,204</b>	<b>-46,717</b>	<b>11,673</b>	<b>1,955</b>	<b>133,601</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	3,856	--	129	5,503	2,719	-793	8,462	4,538	0	7,631
Hydrogen	--	--	--	--	--	3,596	--	3,596	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,565	--	129	--	-561	-231	4	2,360	0	1,723
Renewable Fuels (including Fuel Ethanol)	--	1,291	--	--	5,503	-316	-562	4,862	2,178	0	5,908
Fuel Ethanol	--	672	--	--	5,713	-160	-535	4,587	2,173	0	4,088
Renewable Fuels Except Fuel Ethanol	--	619	--	--	-210	-157	-27	275	5	0	1,820
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	14,854	1,097	--	-1,680	10,809	4,849	1,973	51,345
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,591	-68,535	1,493	-1,740	-65,997	2,286	0	74,598
Reformulated	--	--	--	--	-17,751	4,170	-1,034	-12,576	29	0	11,857
Conventional	--	--	--	1,591	-50,784	-2,677	-706	-53,421	2,257	0	62,741
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	9	9	--	-18	27
<b>Finished Petroleum Products</b>	--	--	<b>237,453</b>	<b>2,900</b>	<b>-49,160</b>	<b>-651</b>	<b>-3,389</b>	--	<b>80,986</b>	<b>112,945</b>	<b>99,304</b>
Finished Motor Gasoline	--	--	68,955	--	-3,432	-1,334	-336	--	19,199	45,326	7,806
Reformulated	--	--	14,247	--	--	-4,177	--	--	--	10,070	--
Conventional	--	--	54,708	--	-3,432	2,843	-336	--	19,199	35,256	7,806
Finished Aviation Gasoline	--	--	261	--	-45	--	-73	--	--	289	490
Kerosene-Type Jet Fuel	--	--	28,283	--	-16,674	--	208	--	5,225	6,176	14,174
Kerosene	--	--	-79	--	--	--	-104	--	63	-38	353
Distillate Fuel Oil	--	--	91,952	330	-28,573	683	-1,897	--	39,488	26,801	36,606
15 ppm sulfur and under	--	--	82,950	--	-27,381	683	-1,141	--	32,542	24,851	31,060
Greater than 15 ppm to 500 ppm sulfur	--	--	3,375	--	-98	--	432	--	2,902	-57	1,621
Greater than 500 ppm sulfur	--	--	5,627	330	-1,094	--	-1,188	--	4,044	2,007	3,925
Residual Fuel Oil <sup>7</sup>	--	--	6,312	505	110	--	-1,349	--	4,598	3,678	16,061
Less than 0.31 percent sulfur	--	--	1,356	--	--	--	586	--	NA	NA	1,886
0.31 to 1.00 percent sulfur	--	--	517	--	--	--	-916	--	NA	NA	2,219
Greater than 1.00 percent sulfur	--	--	4,439	505	110	--	-1,019	--	NA	NA	11,956
Petrochemical Feedstocks	--	--	7,880	283	-109	--	-325	--	--	8,379	2,448
Naphtha for Petro. Feed. Use	--	--	5,162	283	--	--	-234	--	--	5,679	1,773
Other Oils for Petro. Feed. Use	--	--	2,718	--	-109	--	-91	--	--	2,700	675
Special Naphthas	--	--	914	569	-10	--	55	--	--	1,418	982
Lubricants	--	--	3,772	1,062	-709	--	121	--	2,145	1,859	7,956
Waxes	--	--	104	19	--	--	-12	--	20	115	277
Petroleum Coke	--	--	14,239	132	553	--	403	--	9,572	4,949	6,029
Marketable	--	--	10,701	132	553	--	403	--	9,572	1,411	6,029
Catalyst	--	--	3,538	--	--	--	--	--	--	3,538	--
Asphalt and Road Oil	--	--	2,698	--	-281	--	-97	--	611	1,902	5,746
Still Gas	--	--	10,637	--	--	--	--	--	--	10,637	--
Miscellaneous Products	--	--	1,525	--	10	--	17	--	65	1,453	376
<b>Total</b>	<b>320,585</b>	<b>3,841</b>	<b>252,982</b>	<b>71,702</b>	<b>-49,970</b>	<b>27,897</b>	<b>-2,562</b>	<b>234,681</b>	<b>222,598</b>	<b>172,322</b>	<b>1,273,080</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production estimates are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.